

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2<sup>nd</sup> Revised Sheet No. 53

Canceling P.S.C. No. 10

1<sup>st</sup> Original Sheet No. 53

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE  
(Over 37.5 - Under 500 KW)

SCHEDULE LLP-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to commercial, industrial consumers, schools, churches, community halls, and three-phase farm consumers subject to the established rules and regulations of the cooperative covering this service.

RATES\*

KW Demand \$5.83  
Energy Charge \$ .041971 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the present power factor.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY Charles H. Smith  
EXECUTIVE DIRECTOR

C  
6-1-05

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2<sup>nd</sup> Revised Sheet No. 54

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CLASSIFICATION OF SERVICE

LARGE POWER SERVICE

SCHEDULE LLP-1 (Cont.)

(Over 37.5 - Under 500 KW)

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

- (a) The minimum monthly charge as specified on the Contract for Service.
- (b) A charge of \$0.75 per KVA per month on Contract capacity.

TYPE OF SERVICE

Single-phase, of three-phase, 60 cycles, at standard secondary voltage. If other than standard voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

CONDITION OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.
2. The consumer may connect lighting to power circuits from the power meter. Any additional transformer or regulating equipment which may be required for such lighting shall be furnished by the consumer.

PUBLIC SERVICE COMMISSION  
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*C*  
*6-1-05*

PURSUANT TO 807 KAR 5.011  
SECTION 9(1)

Date of Issue: April 28, 2003

Date Effective: ~~May 01, 2003~~

Issued By

*Larry Hicks*  
Larry Hicks

BY *[Signature]*  
EXECUTIVE DIRECTOR  
Title: General Manager

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2<sup>nd</sup> Revised Sheet No. 55

Canceling P.S.C. No. 10

1<sup>st</sup> Original Sheet No. 55

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE  
(Over 37.5 - Under 500 kW)

SCHEDULE LLP-1 (Cont.)

3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

4. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of line and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformers capacity as hereinafter provided.

5. Consumers that have the option to be served under Rate Schedule B-2 or Rate Schedule LLP-1 shall give <sup>PUBLIC SERVICE COMMISSION</sup> ~~ONE~~ <sup>THIRTY</sup> months notice in order to change between the two rates. <sup>EFFECTIVE</sup>

MAY 01 2003

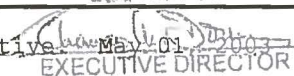
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PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

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Issued By:   
Larry Hicks

  
EXECUTIVE DIRECTOR  
Title: General Manager

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2<sup>nd</sup> Revised Sheet No. 56

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1<sup>st</sup> Original Sheet No. 56

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE  
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SCHEDULE LLP-1 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

PUBLIC SERVICE COMMISSION  
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EFFECTIVE

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SECTION 9 (1)

Date of Issue: April 28, 2003

BY [Signature]  
Date Effective: May 01, 2003

Issued By [Signature]  
Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2002-00448 Dated: April 23, 2003.